

LAWYERS

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February 3, 2017

The Board of Commissioners of Public Utilities Prince Charles Building 120 Torbay Road, P.O. Box 21040 St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon

Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: In the Matter of an Application by Newfoundland and Labrador Hydro

pursuant to Sections 70 and 71 of the Act for the approval of a

y. Browne

Net Metering Program

Further to the above-captioned, enclosed please find the original and twelve (12) copies of the Consumer Advocate's Requests for Information numbered CA-NLH-010 to CA-NLH-014.

A copy of this letter, together with enclosures, has been forwarded directly to the parties listed below.

If you have any questions regarding the enclosed, please contact the undersigned at your convenience.

Yours truly,

Dennis Browne, Q.C. Consumer Advocate

/bb

CC Newfoundland and Labrador Hydro

Geoff Young (gyoung@nlh.nl.ca)
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Board of Commissions of Public Utilities

Cheryl Blundon (<u>cblundon@pub.nl.ca</u>) Jacqui Glynn (<u>jglynn@pub.nl.ca</u>) PUB Official Email (<u>ito@pub.nl.ca</u>) Newfoundland Power Inc.

Gerard Hayes (ghayes@newfoundlandpower.com) regulatory@newfoundlandpower.com

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Teck Resources

Larry Bartlett (larry.bartlett@teck.com)

1	IN THE MATTER OF	the Electrical Power	
2	Control Act, 1994, SNL	1994, Chapter E-5.1 (the	

- 3 EPCA) and the Public Utilities Act, RSNL 1990
- 4 Chapter P-47 (the "Act") and regulations thereunder;

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- 6 **IN THE MATTER OF** an Application
- 7 by Newfoundland and Labrador Hydro
- 8 pursuant to Sections 70 and 71 of the Act, for
- 9 the approval of a Net Metering Program

CONSUMER ADVOCATE REQUESTS FOR INFORMATION

CA-NLH-010 to CA-NLH-014

Issued: February 3, 2017

1 2 3 4	CA-NLH-010	to pe	pplication states on page 7, line 17, that Hydro requires payment rform any upgrading to distribution systems or installing ing equipment.
5 6 7 8 9		(a)	Will there be additional cost for metering? What percentage of Hydro customers currently have bi-directional meters? Who will pay for any additional metering costs, who will be responsible for installation, and who will own the metering installation?
10 11 12 13 14		(b)	When determining the additional cost, will a calculation be made to determine cost offsets as well? For example, will Hydro take into consideration expected reductions in losses and deferment of new facilities, and, if so, on what basis will these savings be evaluated?

1	CA-NLH-011	With respect to Appendix "E" to the Application – the Net Metering
2		Interconnection Agreement, in addition to the Interconnection
3		Agreement, will there also be a commercial agreement to cover sales
4		by the customer to Hydro?

1 CA-NLH-012 What steps will be taken by Hydro to ensure that the administrative burden on customers is not a barrier to market entry? For example, will Hydro establish the equivalent of a one-stop shop so that a single point of contact is assigned to each net metering applicant to see the project through from initiation to implementation including conclusion of the interconnection agreement, thus easing the administrative burden on applicants?

CA-NLH-013 What impacts, if any, will the Net Metering Program have on the RSP?

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1	CA-NLH-014
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In the Executive Summary, page ii, commencing at line 18, Hydro proposes that its use of a payout rate reflective of system marginal generation costs to apply to net excess generation instead of the use of the retail rate.

(a) What timeframe is Hydro considering in this proposal, i.e. marginal costs at the time of payment for the annual credit, marginal costs averaged over the year that credits have accumulated, marginal costs in the month that a credit occurred, etc.?

DATED at St. John's, Newfoundland and Labrador, this 3rd day of February, 2017.

Per:

Dennis Browne, Q.C.

Consumer Advocate

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